AMENDMENT OF SOLICITAT	ION/MODIFICATION (OF CONTRACT	1. CON	TRACT ID CODE	PAGE OF PAGES	
2. AMENDMENT/MODIFICATION NO. M057	3. EFFECTIVE DATE See Block 16C	4. REQUISITION/PURCHASE RE	Q. NO.	5. PROJECT NO.		
6. ISSUED BY CODE	See Block 100	7. ADMINISTERED BY (If other	4h am 24 am	L CODE		
U. S. Department of Energy Office of River Protection P. O. Box 450, MS H6-60 Richland, WA 99352		7. AUMINISTERED BY (If other	than item	s) CODE		
8. NAME AND ADDRESS OF CONTRACTOR (No., street,	county, State and ZIP Code)		(√) 9A.	AMENDMENT OF SOLIC	ITATION NO.	
CH2M HILL Hanford Group, Inc. PO Box 1500			9B.	DATED (SEE ITEM 11)	
Richland, WA 99352			/	DE-AC27-99R	L14047	
CODE	FACILITY CODE		106	. DATED (SEE ITEM 1 September 3		
		MENDMENTS OF SOLICITATION	IS	Эерсешьег с	0, 1333	
The above numbered solicitation is amended as set forth in Iter	n 14. The hour and date specified for r	eceipt of Offers		is extended,	is not extended.	
Offerors must acknowledge receipt of this amendment prior to 1 (a) By completing Items 8 and 15, and returning copies of t telegram which includes a reference to the solicitation and amer OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RES may be made by telegram or letter, provided each telegram or let	he amendment; (b) By acknowledgin ndment numbers. FAILURE OF YOUF OLT IN REJECTION OF YOUR OFFE	g receipt of this amendment on each co R ACKNOWLEDGEMENT TO BE RECEIVE R. If by virtue of this amendment you de	py of the o DAT THE	offer submitted; or (c) By PLACE DESIGNATED F unge an offer already sul	OR THE RECEIPT OF omitted, such change	
12. ACCOUNTING AND APPROPRIATION DATA (if req N/A	nuired)					
		FICATIONS OF CONTRACTS/OR R NO. AS DESCRIBED IN ITEM 1				
A. THIS CHANGE ORDER IS ISSUED PURSUAN NO. IN ITEM 10A.	NT TO: (Specify authority) THE (CHANGES SET FORTH IN ITEM :	14 ARE	MADE IN THE CONT	RACT/ORDER	
B. THE ABOVE NUMBERED CONTRACT/ORDER 1 etc.) SET FORTH IN ITEM 14, PURSUANT			(such as ch	anges in paying office, o	uppropriation date,	
C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF: X Section I, Clause I.63, Changes - Cost Reimbursement (AUG 1987) Alternate III (APR 1984) and by Mutual Agreement						
D. OTHER (Specify type of modification and authority)			,			
E. IMPORTANT: Contractor is not, X	is required to sign and	return 2 copies to the	e issui	ng office.		
14. DESCRIPTION OF AMENDMENT/MODIFICATION	(Organized by UCF section headings	, including solicitation/contract subject n	atter wher	e feasible.)		
The purpose of this Modification is to incorporate FAR clause 52.216-10, I Incentives ORP-01, Rev 2; and ORP Protection Program."	ncentive Fee (Mar 19	997) in Section I; incorp	orate	in Section J: F	Performance	
Except as provided herein, all terms and conditions of effect.	the document referenced in Iter	n 9A or 10A, as heretofore change	ed, remai	ns unchanged and in	full force and	
15A. NAME AND TITLE OF SIGNER (Type or print)		16A. NAME AND TITLE OF CO	NTRACT:	ING OFFICER (Type	or print)	
Ralph F. Wood, Manager Prime Contract		Harry L. Boston, Mar		ı		
15B. CONTRACTOR/OFFEROR	15C. DATE SIGNED	16B. UNITED STATES OF AME BY	RICA	160	C. DATE SIGNED	
(Signature of person authorized to sign)		(Signature of Con	tracting	Officer)		

FAR (48 CFR) 53.243

Block 14 Continuation:

Description of the Change:

1. Delete clause H.45 and replace with the following:

H.45 CONTINGENT FEE – See Section J, Appendix D, ORP-01, Revision No. 2, *Project W-314*, for specific fee requirements

(a) W-314 Project Cost Schedule and Recovery

The retention by CHG of fee previously paid for fiscal year (FY) 2001 Specific Requirement 1 of ORP-01 will be contingent upon the successful completion of the projects baseline scope by 6/30/05 (or project end date as modified by DOE approved BCRs). If the project is not completed on the project approved end date of 6/30/05 and within the W-314 project's TEC and TPC, CHG must reimburse the FY2001 fee paid plus interest in accordance with Section I clause entitled interest. The current TEC of \$216,960,000 and TPC of \$285,260,000 can be reduced or increased by DOE approved BCRs that add or delete project workscope.

For the period beginning October 1, 2002, (FY 2003) and continuing for the duration of this Contract, Clause H.1.(d)(1) applies.

Recovery of Project W-314 cost and schedule performance consists of the following three (3) deliverables:

(1) Submittal of a Recovery Plan, by January 16, 2002, which addresses the following areas and is considered to be reasonable and achievable by DOE.

Acceptable Recovery Plan shall contain:

- (i) Resource Loaded Schedule at WBS Level 7
- (ii) Critical Path Logic at WBS Level 7
- (iii) Monthly manpower plan (number of FTEs by labor classification (COCS) including subcontract labor FTEs)
- (iv) Projected monthly spending plan that is within FY funding limitations
- (v) Plan must encompass all carryover workscope from prior FYs as well as FY2002 BCWS
- (2) Monthly status report on W-314 Recovery Plan actions to be included in the Monthly Management Performance Report (MRM).

- (3) Successful accomplishment of the actions outlined in the DOE reviewed Recovery Plan by September 30, 2002, which results in the actions below. Upon receipt of the CHG Project Recovery Plan DOE made an assessment relative to the project's cost variance criteria for gateway calculation, which resulted in the establishment of the following for FY 2002:
 - (i) For FY 2002: Fee can be earned by completing Specific Requirement 2 of ORP-01, Revision 2 and will be based on the following scale; any unearned fee will be forfeited (fee will not be deferred to end of project). If CHG exceeds either a negative 7.5% schedule variance or a negative 10% cost variance then FY 2002 fee cannot be earned. For FY 2002 unfavorable cost variances the following fee can be earned (schedule variance must not exceed a negative 7.5% in order to earn fee):

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0 to -7.5% 100% of fee will be earned
-7.6 to -10% 50% of fee will be earned
over -10% -0- fee will be earned
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(Note: Additional fee can be earned in FY 2005, if CHG reduces cost by the end of the project.)

CHG is required to demonstrate to DOE's satisfaction the above three deliverables.

- (ii) Specific Fee language regarding FY 2002-2005 of ORP-01, Revision 2 is described in detail in Section J, Appendix D.
- (b) Termination

In the event CHG is terminated for default, any contingent fee that has been paid for Project W-314 shall be paid with interest."

- 2. Under Section I, CONTRACT CLAUSES, incorporate the clause, FAR 52.216-10 Incentive Fee (MAR 1997). Fill-In Information will be identified on specific Performance Based Incentives, as applicable.
- 3. Under Section J, LIST OF DOCUMENTS, EXHIBITS, AND OTHER ATTACHMENTS, incorporate the attached Table D-1 (Revision 5) "Summary of FY2001 through FY2006 Performance Based Incentives."
- 4. Under Section J, LIST OF DOCUMENTS, EXHIBITS, AND OTHER ATTACHMENTS, Appendix D, "Performance Based Incentives," incorporate the attached ORP-01, *Project W-314*, Revision No. 2, Dated May 17, 2002.
- 5. Under Section J, LIST OF DOCUMENTS, EXHIBITS, AND OTHER ATTACHMENTS, Appendix D, "Performance Based Incentives," incorporate the attached ORP-29, *Performance Management Plan Implementation*, Revision No. 0, Dated May 07, 2002.

Contract No. DE-AC27-99RL14047 Modification No. M057 SF-30 Block 14 Continuation Page(s) Page 4 of 15

6. Under Section J, DOE DIRECTIVES, Appendix C, "RL/DOE-ORP-DIRECTIVES," add ORP M 420.1-1 "ORP Fire Protection Program," dated March 11,2002 with an implementation due date of 30 September 2002.

Contractor's Statement of Release

The Contractor hereby releases the Government from any and all liability under this Contract for any further equitable adjustments attributable to the changes set forth above.

Table D-1 (Revision 5)

Summary of FY2001 through FY2006 Performance Based Incentives

		·i	(000)
Number	Title		Available Fee
ORP-01 R2	Project W-314	Pool 15,40%	Pool
ORP-02 R1	Retrieval Systems (W-211 and W-521)	4.10%	
ORP-03	Store Immobilized High Level Waste (IHLW)	2 90%	
ORP-04			
ORP-05 R1	Dispose of Immobilized Low Activity Waste (ILAW) SST Interim Stabilization	5.50%	
		8.00%	
ORP-06	Initial Waste Feed Delivery	5.70%	
ORP-07 R1	SST Retrieval - Tank C-104	9.60%	
ORP-08	Facility Stabilization	4.70%	
ORP-09 R1	Life Cycle Asset Management	6.40%	
ORP-10	DST Integrity Assessment Reports	3,40%	
ORP-11	242-A Evaporator Life Cycle Asset Management	1.30%	·
ORP-12	Tank Characterization	1.80%	
ORP-13 R1	Tank Farm - Closure Support	6.40%	
ORP-14 R1	SST Retrieval - Tank S-102 (Note: includes SSP8I work, see below)	1.60%	
ORP-15 R1	Corporate Performance	14.70%	
ORP-16	WTP Interim Design and Transition	2.30%	
	Unallocated Fee (See Clause H.1)	6.20%	
	ORP-29 Performance Mgmt. Plan Implementation (FY 02 unallocated fee)	i	<u> </u>
	ORP-31 FFCA Stack Closure (partial FY 03 unallocated fee)		
	Total	100.00%	\$ 106,100
	SuperStretch Performance Incentives (SSPBI)	10 20 C SERVING 14C SE	All factors in the line.
Number	Title		<u>Available Fee</u>
	The following SSPBIs are Negotiated and Approved:		L
ORP2.1.3S R1	Advanced Preparation of 241-SY-101 for Retrieval and for Receiving and Staging		\$ 1,355
ORP3.8.2S	Transfer Waste from 241-AW-104 to Evaporator Feed Tank	-	\$ 760
ORP8.1.2S	Acceleration of Project W-519		\$ 400
ORP-17 R3	FY2001 Deferred Work Scope		\$ 1,072
ORP-19 R2	DST Caustic Addition		\$ 1,802
ORP-21	241-SY Primary Ventilation System Backup Exhauster		\$ 201
ORP-23 R2	Accelerate W-525 Construction of the Tank Farm Infrastructure and Compliance		201
0.4 20.2	Upgrades		\$ 352
ORP-24 R2	Accelerate Saltcake Retrieval (U-107)		\$ 302
ORP-25			\$ 199
ORP-26	Vadose Zone Acceleration in Support of SST Farm Closure		
ORP-27	Ready 241-AP-102 as an Available Receiver Tank Double-Shell Tank Integrity Project High Priority Caustic Additions,		
ORP-27			\$ 167
ORP-28	Video Inspections, and Ultra Sonic Testing Inspections	 -	\$ 954
	Accelerated Tank Closure Demonstration		
ORP-31	FFCA Stack Closure	ļ <u>-</u>	\$ 275
	Total	<u> </u>	\$ 8,388
	<u></u>	<u> </u>	
	The following SSPBIs are Pending Final Negotiation:		<u> </u>
ORP-14 R1	SST Retrieval - Tank S-102		TBD
ORP-18	Accelerate W-520 Construction of the ILAW Disposal Facility		TBD
ORP-20	SST Retrieval Tank S-112		TBD
ORP-22	Accelerate W-464 Construction of IHLW Storage Facility		TBD
O1 14	Accelerate W-525 Construction of the Tank Farm Infrastructure and Compliance Upgrades		TBD
ORP-23 R2	lobblanes		
	The following is a list of Potential SSPBI Areas		
	The following is a list of Potential SSPBI Areas Remove Organic Layer from C-103		
	The following is a list of Potential SSPBI Areas Remove Organic Layer from C-103 Remove SY-103 from Watch List		
	The following is a list of Potential SSPBI Areas Remove Organic Layer from C-103 Remove SY-103 from Watch List Accelerate SST Retrieval Crawler Development		
	The following is a list of Potential SSPBI Areas Remove Organic Layer from C-103 Remove SY-103 from Watch List		